

ORIGINAL



0000167017

BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS

SUSAN BITTER SMITH, CHAIRMAN
BOB STUMP
BOB BURNS
DOUG LITTLE
TOM FORESE

2015 NOV 24 P 4: 54

AZ CORP COMMISSION
DOCKET CONTROL

IN THE MATTER OF THE APPLICATION OF)
TRICO ELECTRIC COOPERATIVE, INC., AN)
ARIZONA NONPROFIT CORPORATION, FOR)
A DETERMINATION OF THE CURRENT FAIR)
VALUE OF ITS UTILITY PLANT AND)
PROPERTY AND FOR INCREASES IN ITS)
RATES AND CHARGES FOR UTILITY)
SERVICE AND FOR RELATED APPROVALS.)

Docket No. E- 01461A-15-0363

**NOTICE OF FILING REVISED
SCHEDULE**

Trico Electric Cooperative, Inc. ("Trico" or "the Cooperative"), hereby files revised
Schedule E-2.0. This schedule replaces the version attached to the Application in this docket.

RESPECTFULLY SUBMITTED this 24th day of November, 2015.

SNELL & WILMER, L.L.P.

By

Michael W. Patten
Jason D. Gellman
One Arizona Center
400 East Van Buren Street
Phoenix, Arizona 85004

Attorneys for Trico Electric Cooperative, Inc.

Arizona Corporation Commission

DOCKETED

NOV 24 2015

DOCKETED BY

1 Original and 13 copies of the foregoing
2 filed this 24th day of November, 2015, with:

3 Docket Control
4 Arizona Corporation Commission
5 1200 West Washington Street
6 Phoenix, Arizona 85007

7 Copy of the foregoing hand-delivered
8 this 24th day of November, 2015 to:

9 Belinda A. Martin
10 Administrative Law Judge
11 Hearing Division
12 Arizona Corporation Commission
13 1200 West Washington Street
14 Phoenix, Arizona 85007

15 Maureen Scott
16 Matthew Laudone
17 Legal Division
18 Arizona Corporation Commission
19 1200 West Washington Street
20 Phoenix, Arizona 85007

21 Thomas M. Broderick
22 Director, Utilities Division
23 Arizona Corporation Commission
24 1200 West Washington Street
25 Phoenix, Arizona 85007

26 C. Webb Crockett
27 Patrick Black
Fennemore Craig, PC
2394 East Camelback Road, Suite 600
Phoenix, Arizona 85016

Kevin Higgins
Energy Strategies, LLC
215 South State Street, Suite 200
Salt Lake City, Utah 84111

By 

TRICO ELECTRIC COOPERATIVE, INC.

COMPARATIVE INCOME STATEMENT

DECEMBER 31, 2014

	Test Year 12/31/2012 (a)	Test Year 12/31/2013 (a)	Test Year 12/31/2014 (a)
<u>Operating Revenues</u>			
Base Revenue	\$ 83,163,698	\$ 85,895,185	\$ 87,113,729
PPCA Revenue	(6,800,453)	0	0
PPCA (Over) Under Recovery	522,782	(315,378)	(1,556,638)
Other	1,965,054	1,503,449	1,598,596
Total	\$ 78,851,081	\$ 87,083,256	\$ 87,155,687
<u>Operating Expenses</u>			
Power Production	\$ 7,878	\$ (5,243)	\$ 29,067
Purchased Power	43,882,060	51,905,264	51,586,301
Transmission O&M	49,138	51,744	59,857
Distribution-Operations	6,658,909	7,676,894	8,200,654
Distribution-Maintenance	1,666,985	1,769,326	1,760,940
Consumer Accounting	2,727,348	2,580,887	2,431,189
Customer Service	321,445	347,232	347,586
Sales	331,228	338,826	306,765
Administrative & General	4,829,980	5,009,460	5,324,461
Depreciation	6,507,489	6,503,112	6,559,506
Tax	(62)	(38)	3
Total	\$ 66,982,398	\$ 76,177,464	\$ 76,606,329
Return	\$ 11,868,683	\$ 10,905,792	\$ 10,549,358
<u>Interest & Other Deductions</u>			
Interest L-T Debt	\$ 5,713,480	\$ 5,154,823	\$ 4,966,587
Interest-Other	2,958	3,182	2,364
Other Deductions	385,744	205,319	966,265
Total	\$ 6,102,182	\$ 5,363,324	\$ 5,935,216
Operating Margin	\$ 5,766,501	\$ 5,542,468	\$ 4,614,142
<u>Non-Operating Margins</u>			
Interest Income	\$ 121,311	\$ 163,339	\$ 198,590
Other Margins	128,801	80,069	114,633
G&T Capital Credits	1,927,761	3,044,663	4,552,806
Other Capital Credits	98,623	259,992	464,817
Total	\$ 2,276,496	\$ 3,548,063	\$ 5,330,846
Net Margins	\$ 8,042,997	\$ 9,090,531	\$ 9,944,988

Supporting Schedules:
A-2.0